

**In the Claims:**

Please cancel claims 1-10, without prejudice, and add new claims 11-30 as follows:

1-10. (Canceled)

11. (New) A method of expanding a tubular in a junction between first and second wellbores, comprising:

inserting an apparatus including an expander tool with extendable members within a tubular member disposed in at least the second wellbore, wherein an annular area is formed between the tubular member and an aperture formed in the first wellbore;

actuating the expander tool, whereby the extendable members contact the inside of the tubular; and

expanding the tubular into substantial contact with the aperture formed in the first wellbore in at least one location through the use of the extendable members, wherein at least one fluid path remains through the annular area after the expanding.

12. (New) The method of claim 11, wherein expanding the tubular includes expanding in a spiral fashion to provide spaces for the at least one fluid path.

13. (New) The method of claim 11, further comprising flowing cement through the at least one fluid path.

14. (New) The method of claim 11, further comprising completing expansion of the tubular into a substantially circumferential contact with the aperture.

15. (New) The method of claim 11, further comprising completing expansion of the second tubular into a substantially circumferential contact with the aperture, whereby the junction is sealed.

16. (New) The method of claim 11, further comprising severing a portion of the tubular that extends into the first wellbore.
17. (New) The method of claim 11, wherein the apparatus is a rotatable expansion tool.
18. (New) The method of claim 11, further comprising moving the apparatus axially within the tubular to produce a longitudinal portion of expanded tubular.
19. (New) The method of claim 11, wherein the first wellbore is lined with a tubular liner and the aperture in the first wellbore is formed in the tubular liner.
20. (New) A method of expanding a second tubular into an aperture in a wall of a first tubular at a junction, comprising:
  - locating an expansion tool in the second tubular proximate the aperture;
  - energizing the expansion tool and causing extendable members therein to extend radially to contact an inner wall of the second tubular; and
  - expanding the second tubular into substantial contact with the aperture in at least one location, wherein at least one fluid path remains between an outside of the second tubular and the aperture after expanding.
21. (New) The method of claim 20, wherein expanding the second tubular includes expanding in a spiral fashion to provide spaces for the at least one fluid path.
22. (New) The method of claim 20, further comprising flowing cement through the at least one fluid path.
23. (New) The method of claim 20, further comprising completing expansion of the second tubular into a substantially circumferential contact with the aperture.
24. (New) The method of claim 20, further comprising completing expansion of the

second tubular into a substantially circumferential contact with the aperture, whereby the junction is sealed.

25. (New) The method of claim 20, further comprising severing a portion of the second tubular that extends into the first tubular.

26. (New) The method of claim 20, wherein the expansion tool is a rotatable expansion tool.

27. (New) The method of claim 20, further comprising moving the energized expander tool axially within the second tubular to produce a longitudinal portion of expanded tubular.

28. (New) A method of forming at least one fluid path at a junction between first and second wellbores, comprising:

running an expansion tool into an interior of a tubular member disposed in the junction;

energizing a plurality of rollers in the body whereby the rollers provide a radial force against an inner surface of the tubular member; and

rotating and advancing the expansion tool within the tubular member to expand the tubular member in a spiral fashion leaving spaces that form the at least one fluid path for passage of fluids outside of the tubular member at the junction.

29. (New) The method of claim 28, wherein advancing the tool comprises moving the tool axially within the tubular member.

30. (New) The method of claim 28, wherein pressurized fluid energizes the plurality of rollers.